

Introduction

The Able range of turbine flowmeters offer high accuracy and high reliability. Over 30 years, thousands of units have been sold to all classes of industry, and the meters have an excellent reputation for durability.

The range has been modified and extended over the last few years to provide a competitively priced general purpose flow transmitter.

The range is available on short deliveries, and popular sizes are held ex-stock.

Available in a wide variety of body sizes and styles, all Able flowmeters possess an electrical pulse output directly proportional to flowrate, based upon the operating principle described in this publication. Remote flowrate indication, alarms, totalising and batch control functions are available utilising our wide range of secondary electronic instruments.

The flowmeters are suitable for use on lubricating or non-lubricating liquids of low to medium viscosity and are largely insensitive to density variations, pressure or temperature fluctuations.

Contact parts are produced from 316 stainless steel, except rotors which must possess good magnetic qualities, and here 431 stainless is used or Ferralium

alloy depending upon the corrosive properties of the liquid.

Standard end connections are screwed BSP parallel thread with included 30 degree internal cones to BS5200, but Ermeto threads are also available. Flanged meters are normally to ANSI 150 or BS4504 (DIN) standards, but older type flanges to BS10 tables D-H may also be fitted.

A unique feature of the design is the use of helically milled rotors cut from solid in sizes up to 65mm. Bearing bushes are of PTFE/Carbon HY49 or similar, or tungsten carbide depending upon the nature of the metered fluid. In all cases, the spindle is of tungsten carbide with Cobalt binder, and thrust balls of tungsten carbide. Stainless steel ball races are used in the smaller sizes.

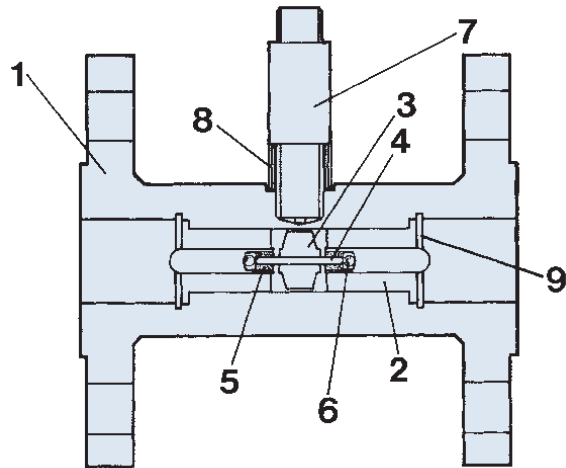
The electrical signal is a sinusoidal pulse of minimum height 50mV peak at lowest flowrate, rising to 800mV peak at max flowrate. For normal transmission distances pre-amplifiers are not essential since pulse shaping and conditioning are carried out in the appropriate electronic readout unit. In cases where heavy electrical noise is present or where transmission distances are over 500 metres, pre-amplifiers of standard or intrinsically safe design are available as head mounted weatherproof units and loop powered.

Performance and other details are listed on Technical Data tables on pages 2 & 3.

Technical Data

- **Linear Accuracy** $\pm 0.5\%$ over 10:1 range
- **Repeatability** $\pm 0.1\%$ of reading
- **Response Time** 50 milliseconds for 50% step change in flowrate
- **Output Signal** Sinusoidal pulses
50mV - 800mV peak
varying with flowrate
- **Operating Pressure** Twice the pressure drop across the meter plus vapour pressure of liquid
- **Pressure Drop** 0.2 - 0.5 bar depending on meter size
- **Flow Range** 10:1 as standard
- **Temperature** Wider ranges possible
-30°C min
150°C max (standard coil)
400°C special design
120°C intrinsically safe
- **Transmission Distance** 500 metres max without pre-amplifiers for low noise environment
- **Mounting Altitude** Horizontal or vertical (flow upwards) or inclined
- **Maximum Pressure** Limited only by end fittings

Parts and Material



1	Housing	316 Stainless Steel
2	Bearing Hanger	316 Stainless Steel
3	Rotor	431 Stainless Steel
4	Spindle	Tungsten Carbide
5	Bearing Bushes	PTFE/Carbon filled or Tungsten Carbide
6	Thrust Ball	Tungsten Carbide
7	Pick off coil	Stainless Steel body
8	Collar	316 Stainless Steel
9	Circlip	302 Stainless Steel

Sizing table

Type Number	Flow Range (Linear)		Approx K-Factor		Linearity	Standard End Fittings		
	Ltrs/Min	I.G.P.M.	Ltr	Imp Gall		BSP Screwed	ANSI or PN16 Flange	DIN Flange
AT3 XXXX	0.5-5	.11-1.1	17000.0	771800.0	$\pm 0.5\%$	3/8"	1/2"	ND15
AT5 XXXX	1.2-10	.22-2.2	5900.0	26780.0	$\pm 0.5\%$	1/2"	1/2"	ND15
AT7 XXXX	2-20	.44-4.4	3000.0	13620.0	$\pm 0.5\%$	1/2"	1/2"	ND15
AT11 XXXX	5-50	1.1-11	2600.0	11800.0	$\pm 0.5\%$	1/2"	1/2"	ND15
AT13 XXXX	8-80	1.8-18	1950.0	8850.0	$\pm 0.5\%$	3/4"	1/2"	ND15
AT19 XXXX	15-150	3.3-33	630.0	2860.0	$\pm 0.5\%$	1"	1"	ND25
AT24 XXXX	25-250	5.5-55	350.0	1590.0	$\pm 0.5\%$	1"	1"	ND25
AT32 XXXX	45-450	9.9-99	135.0	613.0	$\pm 0.5\%$	1 1/4"	1 1/2"	ND40
AT38 XXXX	65-650	14.5-145	117.0	530.0	$\pm 0.5\%$	1 1/2"	1 1/2"	ND40
AT48 XXXX	110-1100	25-250	67.0	305.0	$\pm 0.5\%$	2"	2"	ND50
AT65 XXXX	200-2000	44-440	18.0	82.0	$\pm 0.5\%$	3"	2 1/2"	ND65
AT80 XXXX	300-3000	66-660	14.0	64.0	$\pm 0.5\%$	-	3"	ND80
AT100 XXXX	500-5000	110-1100	7.5	34.0	$\pm 0.3\%$	-	4"	ND100
AT150 XXXX	1000-10000	220-2200	3.4	15.5	$\pm 0.3\%$	-	6"	ND150

Operations Principle

A ferritic stainless steel rotor revolves within a non-magnetic housing on the outside of which is located a pick off coil containing a permanent magnet. As the rotor blades pass the tip of the permanent magnet, the reluctance of the magnetic circuit is changed, and a small a.c. voltage is generated in the coil. The frequency of the a.c. voltage is proportional to flowrate, and the total number of pulses produced represents total flow passed through the meter.

The flowmeter may be located some considerable distance from the associated secondary instrument, and remote flowrate indication, total flow, and remote batch control are thus possible.

Installation and use

For best results the flowmeter should be installed well away from heavy current carrying cables and with control valves etc. located downstream of the meter.

A length of straight pipe of bore equal to the meter inlet should be provided, preferably 10 diameters in length, and if possible containing flow straightening vanes at the inlet end. Turbine meters are sensitive to swirl present upstream may cause a change in meter factor.

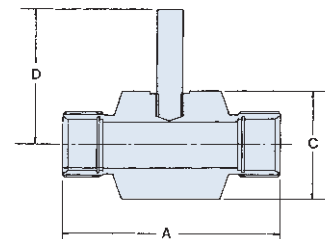
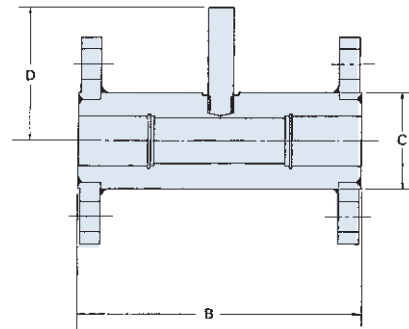
Strainers should be provided to minimise the risk of damage due to small solids in suspension. Meters may be installed in any attitude, but the flow direction and mounting attitude should be advised at the order stage if other than horizontal.

Varying densities have no appreciable effect on the accuracy of axial flow turbine meters so far as volumetric flow is concerned. If readout is required in mass flow terms, we can supply density or temperature compensation equipment to automatically correct for density variation. All turbine meters are to some extent sensitive to viscosity changes and any likely viscosity variation should be advised at the order stage.

Servicing may be carried out by our service engineers in the field, but meters should be returned to our factory wherever possible for repair. Bearing replacement can be effected on site by a skilled fitter, and instructions will be provided on request.

When requesting service visits or spares the full serial number should be stated, which immediately gives us access to the original order files for the installation.

Dimensions



Allow an extra 50 mm height on dimension 'D' for pick off coil connector.

	A	B	C	D
AT3 XXXX	51	110	25	82
AT5 XXXX	64	110	25	82
AT7 XXXX	64	110	25	82
AT11 XXXX	85	110	38	84
AT13 XXXX	85	110	38	86
AT19 XXXX	114	150	51	89
AT24 XXXX	114	150	51	91
AT32 XXXX	135	174	64	95
AT38 XXXX	150	174	64	98
AT48 XXXX	180	210	76	103
AT65 XXXX	-	258	100	112
AT80 XXXX	-	316	100	119
AT100 XXXX	-	386	167	130
AT150 XXXX	-	410	167	155

Calibration method

Water is pumped from storage through the test meter, through a manual control valve into a collecting tank mounted upon a standard weighbridge, the vessel having a drain valve for return to storage.

At the commencement of a calibration, water is circulated through the system and allowed to drain whilst the operator regulates the control valve to set up the approximate desired flowrate. Next, a small weight, equal to about 10% of tank capacity is attached to the weighbridge arm, which when the arm is displaced is arranged by means of microswitches or an optical system, to switch on a high resolution pulse counter and a microsecond timer.

The drain valve is closed, and when the level reaches the preset value, the balance arm starts the counting procedure.

The operator now re-sets the balance arm, and attaches weights equal to the desired calibration volume whilst the collecting tank is filling.

When the second level is reached, the balance arm again deflects and closes the gating circuit of the counters.

Thus for one given flowrate, we can calculate pulses per unit of volume, and also the exact flowrate at which the calibration took place. This procedure is

then repeated at ten points over the operating range of the meter. Readings of pressure loss and output voltage are taken and the a.c. waveform is examined on an oscilloscope to detect any abnormalities in the rotor blades etc.

A full 10 point calibration certificate is supplied with every flowmeter.

